

SL.No	Name of the Generating Station	Capacity/Fixed Charges per month (*3)		Variable Charges for the month		Capacity/Fixed Charges for the month		Variable Charges for the month		Quantum of energy purchased in the month		Variable Charges		Fixed Charges		Variable Charges		Fixed Charges		
		(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs./Unit)	(in MU)	(Rs.in Cr.)	(Rs./Unit)	(in MU)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)	(Rs./Unit)	(Rs.in Cr.)
1	2	13.04	10.80	11.48	80.72	5.16	41.63	53.11	47.11											
1	Udupi Power Corporation Ltd	13.04	10.80	11.48	80.72	5.16	41.63	53.11	47.11											
	Total of C																			
D	Renewable Energy Sources																			
1	Solar-existing	0.00	3.92	0.00	85.64	4.30	36.86	36.86	3.31											
	Solar-existing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62											
2	Co-generation	0.00	6.47	0.00	0.00	0.00	0.00	0.00	0.00											
3	Biomass	0.00	5.56	0.00	0.00	0.00	0.00	0.00	0.00											
4	Mini Hydro-IPPS	0.00	3.37	0.00	5.28	3.25	1.71	1.71	-0.07											
5	Wind-IPPS	0.00	3.93	0.00	8.74	3.47	3.03	3.03	-0.41											
	Total of D	0.00	23.25	0.00	99.66	11.02	41.60	51.22	12.45											
E	Other Purchases																			
	Other Hydro Stations																			
1	Privatashini Jerala Hydro Electric Station (Amount in Crores per month)	0.57	0.00	0.47	-0.01	0.00	0.00	0.47	-0.10											
2	TB Dam Power House	0.02	0.00	0.00	0.00	0.00	0.00	0.00	-0.02											
	Total Other Hydro	10.59	0.00	0.47	-0.01	0.00	0.00	0.47	-0.12											
	BUNDLED POWER																			
1	NTPC Bundled power (VNL-Solar)	0.00	10.53	0.00	0.65	10.64	0.69	0.69	0.01											
2	NTPC Bundled power (VNL-Coal)	0.00	5.92	0.00	4.10	5.45	2.23	2.23	-0.19											
3	NTPC Bundled power (NSM-Solar)	0.00	6.11	0.00	11.22	4.90	5.50	5.50	-1.35											
	Total BUNDLED POWER	0.00	22.55	0.00	15.96	20.99	8.42	8.42	-1.54											
	Total of E	0.59	22.55	0.47	15.96	20.99	8.42	8.89	-1.66											
F	Transmission Charges (Rs in Cr)																			
1	KPTCL Transmission Charges	51.31	0.00	51.31	0.00	0.00	0.00	51.31	0.00											
2	PGCIL Transmission Charges	26.29	0.00	0.00	0.00	0.00	0.00	0.00	-26.29											
	Total of F	77.60	0.00	51.31	0.00	0.00	0.00	51.31	-26.29											
G	Other Cost (Rs in Crs.)																			
1	SLDC/POSOCO/UV/SRLDC Charges etc (Amt in Crs)	0.27	0.00	0.28	17.87	3.77	6.74	7.02	6.75											
2	Section-11	0.00	0.00	0.00	61.74	5.30	32.75	32.75	32.75											
	Total of G	0.27	5.29	0.28	79.61	9.08	39.49	39.77	39.50											
H	LESS: Energy Sales (in IEX/Bilateral etc.)	0	5.29	0.00	-0.15	4.69	-0.07	-0.07	0.01											
	Grand Total (A to H)	147.47	181.01	115.96	824.57	177.91	320.59	445.546	-13.57											

Computed DCB Sales Inclusive of B/K/J/P set installations for the month of January-2024				FPPCA in Paise per unit	
FPPCA-[(CSG+CCGS+CIPP+Z)/Q] * 1000	Total energy	Tri-Loss	Energy after Tri-Loss	Distribution Loss	Net Energy
-13.574	824.574	2.764%	801.783	10.350%	718.799
0.009					
-13.565					
21.298					
7.793					

Pravin
Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

for MADHAVAN & CO.
Chartered Accountants,

S. VEERAJ.S.MITRAN
Partner

Membership No. 235401
CAI Regn. No. 0019093

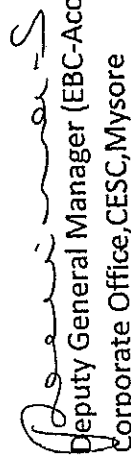
Janak
Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

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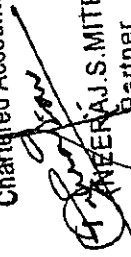
Chamundeswari Electricity Supply Corporation Ltd

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Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023		
Computation of Adjustment Factor (Z) for January-2024		
Sl.No	Particulars	Amount in Rs. Crs
a	FPPCA determined by the distribution licensee for the billing month of December-2023	0.00
b	FPPCA actually collected by the distribution licensee in the relevant billing month (as per DCB)	0.00
c	Increase/ Decrease in FPPCA charges to be adjusted in the billing month of December-2023(b-a)	0.00
d	Any fuel & power purchase cost variations noticed after FPPCA is determined for the month of December-2023	21.30
	Adjustment factor (Z) = (c+d)	21.30

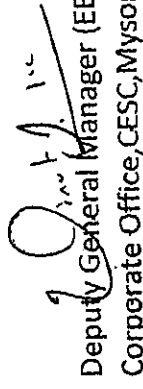

Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore

for MADHAVAN & CO,
Chartered Accountants,


ANJANA J.S. MITRAN
Partner

Membership No. 235401
ICAI Firm Regn. No. 001909S

29 FEB 2024


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore


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Chamundeshwari Electricity Supply Corporation Limited

**Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023
Energy at Generation Point, IF Point and energy sales for January-2024**

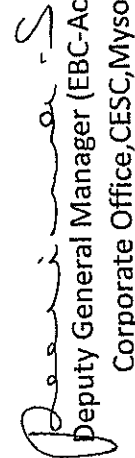
Sl.No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of ESCOM (3-4) (in MU)	Energy at Interface Point (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Jan-24	824.728	0.153	824.574	860.965	789.800	8.266%
	Total	824.728	0.153	824.574	860.965	789.800	8.266%

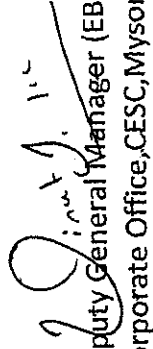
for MADHAVAN & CO,
Chartered Accountants,


(T. VEERANNA S. MITRAN)
Partner

Membership No. 235401
CAI Firm Regn. No. 001909S

29 FEB 2024


Deputy General Manager (EBC-Accounts)
Corporate Office, CESC, Mysore


Deputy General Manager (EBC)
Corporate Office, CESC, Mysore

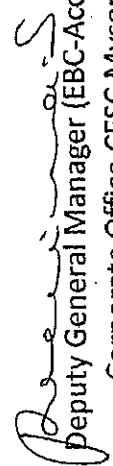
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Chamundeswari Electricity Supply Corporation Ltd

Annexure to KERC (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023

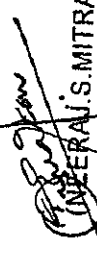
Projected Energy Sales for the billing month of March-2024

Sl No	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, Bilateral etc., as per SLDC	Net Energy Purchased in MU (3-4)	Approved Transmission Losses in %	Energy Purchased at Interface Points in MU	Approved Distribution Losses in %	Projected Retail Sales in MU
1	2	3	4	5	6	7	8	9
1	Jan-24	824.728	0.153	824.574	2.764%	801.783	10.350%	718.799
Total	Jan-24	824.728	0.153	824.574	2.764%	801.783	10.350%	718.799


 Deputy General Manager (EBC-Accounts)
 Corporate Office, CESC, Mysore


 Deputy General Manager (EBC)
 Corporate Office, CESC, Mysore

for MADHAVAN & CO,
 Chartered Accountants,


 GENERAL S. MITRAN
 Partner

Membership No. 235401
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29 FEB 2024

